



CAMARINES SUR II ELECTRIC COOPERATIVE, INC.
CASURECO II
Del Rosario, Naga City

Generation Charge Computation
JULY 2024

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) Other Charges/Adjustments (Php)	E (E= C + D) Total Generation Cost for the month (Php)	F (F=E/A) Generation Rate (Php/kWh)
Power Suppliers /IPPs						
PSALM	4,361,582	9%	26,584,903.36	106,858.77	26,691,762.13	6.1197
Net Metering	7,126	0.02%	17,423.81		17,423.81	2.4451
Wholesale Electricity Spot Market (WESM)	42,294,520	91%	246,778,369	89,177,945	335,956,314.12	7.9433
Sub-Total	46,663,228	100%	273,380,696.43	89,284,803.63	362,665,500.06	
Billing Determinant Energy (Metered Quantity)	48,866,489.00					7.9383
Contestable Consumers	3,187,900					
GENERATION RATE						7.9383
TOTAL GENERATION COST						7.9383

Note:

- 1 Generation rate computation is based on ERC Resolution No. 14 series of 2022.
- 2 Power Suppliers data is based on the previous month (MAY 2024 Billing).
- 3 Total Generation kWh Purchased is based on NGCP BDE, Net Metering less Contestable Consumers.
 $TPG_{GR} = (NGCP\ BDE + Net\ Metering) - RES$
- 4 Supply for MPPCL was temporarily discontinued due to accumulated disputed bills subject for ERC Decision
- 5 Implementation of the 2023 Fit-All Rate in accordance with the ERC Decision for ERC Case No. 2022-051RC (2023 Fit-All Rate Application) and Energy Regulatory Commission (ERC) Case No. 2024-017MC " In the Matter if Declaration of Market Suspension During Red Alerts During the Summer Months of 2024

Prepared by:

Rianne Patricia P. Lee
Data Analyst

Checked by:

Abigail C. Pila
CORPLAN Supervisor

Reviewed by:

Engr. Mary France D. Morales
CORPLAN Manager

Approved by:

Engr. Edgardo R. Piamonte
Acting General Manager